

Table S27. Summary statistics for natural gas – Missouri, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	NA	NA	NA
Gas Wells	5	0 5	5	3	E3
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1	1	1	1	1
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	1	1	1	1	1
Repressuring	0	0	0	NA	NA
Vented and Flared	0	0	0	NA	NA
Nonhydrocarbon Gases Removed	0	0	0	NA	NA
Marketed Production	1	1	1	1	1
NGPL Production	0	0	0	0	C
Total Dry Production	1	1	1	1	1
Supply (million cubic feet)					
Dry Production	1	1	1	1	1
Receipts					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	1,345,040	1,288,075	1,464,932	1,315,898	970,761
Withdrawals from Storage					
Underground Storage	2,945	2,541	2,893	3,603	2,283
LNG Storage	0	0	1	10	7
Supplemental Gas Supplies	*	*	*	*	*
Balancing Item	20,480	22,178	40,580	₹32,675	31,369
Total Supply	1,368,467	1,312,795	1,508,409	R 1,352,187	1,004,420

See footnotes at end of table.

Table S27. Summary statistics for natural gas – Missouri, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	267,170	261,993	322,805	R320,115	300,524
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	Ö	Ö	Ö
Interstate Deliveries	1,098,195	1,048,509	1,181,888	1,028,902	701,922
Additions to Storage	1,036,133	1,048,309	1,101,000	1,028,902	701,322
	3,102	2,293	3,710	3,159	1.060
Underground Storage					1,969
LNG Storage	0	0	7	10	5
Total Disposition	1,368,467	1,312,795	1,508,409	R 1,352,187	1,004,420
Consumption (million cubic feet)					
Lease Fuel	NA	NA	NA	NA	0
Pipeline and Distribution Usea	6,569	6,932	9,360	R8,207	4,838
Plant Fuel	0,505	0,552	5,500 0	0,207	4,838
Delivered to Consumers	U	U	U	U	U
Residential	87,264	86,865	113,938	110,611	99,984
Commercial	56,968	57,903	69,381	67,930	60,417
Industrial	63,630	63,158	66,744	65,452	63,635
Vehicle Fuel	260	163	405	R378	181
Electric Power	52,480	46,972	62,977	₹67,538	71,469
Total Delivered to Consumers	260,601	255,062	313,445	R 311,908	295,686
Total Consumption	267,170	261,993	322,805	R 320,115	300,524
Delivered for the Account of Others					
(million cubic feet)					
Residential		·····			0
Commercial	15.879	16,401	17,964	17,921	17.093
Industrial					
industriai	56,135	55,511	57,552	57,284	56,189
Number of Consumers					
Residential	1,374,414	1,386,940	1,410,178	1,421,619	1,437,585
Commercial	138,441	135,580	121,384	114,964	115,267
Industrial	3,177	3,154	3,155	3,130	3,093
Average Applied Consumption not Consumer					
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	411	427	572	591	524
Industrial	20,028	20,025	21,155	20,911	20,574
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.22	4.63	4.40	4.22	3.54
Delivered to Consumers	7.22	٠٠.٠٠	7,70	7.22	3.34
	10.04	11 70	10.27	10.41	10.30
Residential	10.94	11.78	10.37	10.41	10.39
Commercial	7.89	8.44	7.96	7.67	7.35
Industrial	6.29	6.64	6.51	6.20	5.77
Electric Power	W	W	W	W	W

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

⁻ Not applicable.

^E Estimated data.

NA Not available.

Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.